



# UA Summit<sup>®</sup>

May 10 - 12, 2022 | New Orleans, LA

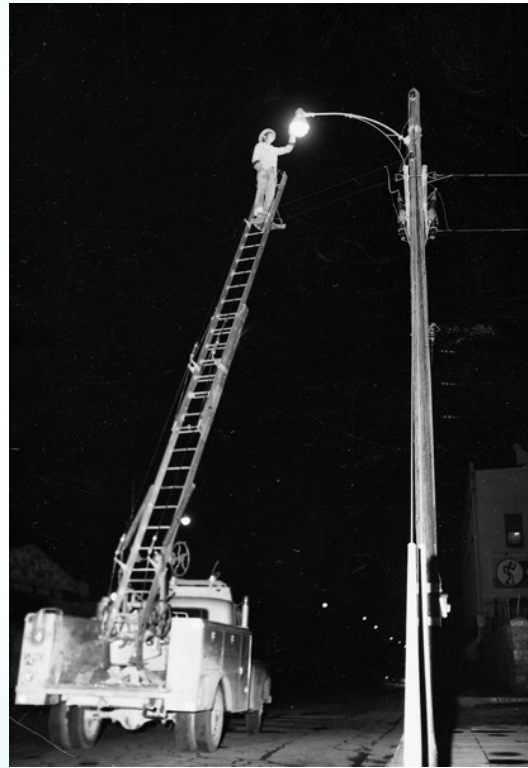
How El Paso Electric got in "GEAR"

# History of El Paso Electric

El Paso Electric (EPE) first began serving its customers on August 30, 1901 as the **El Paso Electric Railway Company**.

By 1925, the Company's core business had evolved to producing and distributing electricity. That year, the company changed its name to **the El Paso Electric Company** and began serving southern New Mexico.

By November 1929, the company's first power plant was built, the Rio Grande Power Plant.



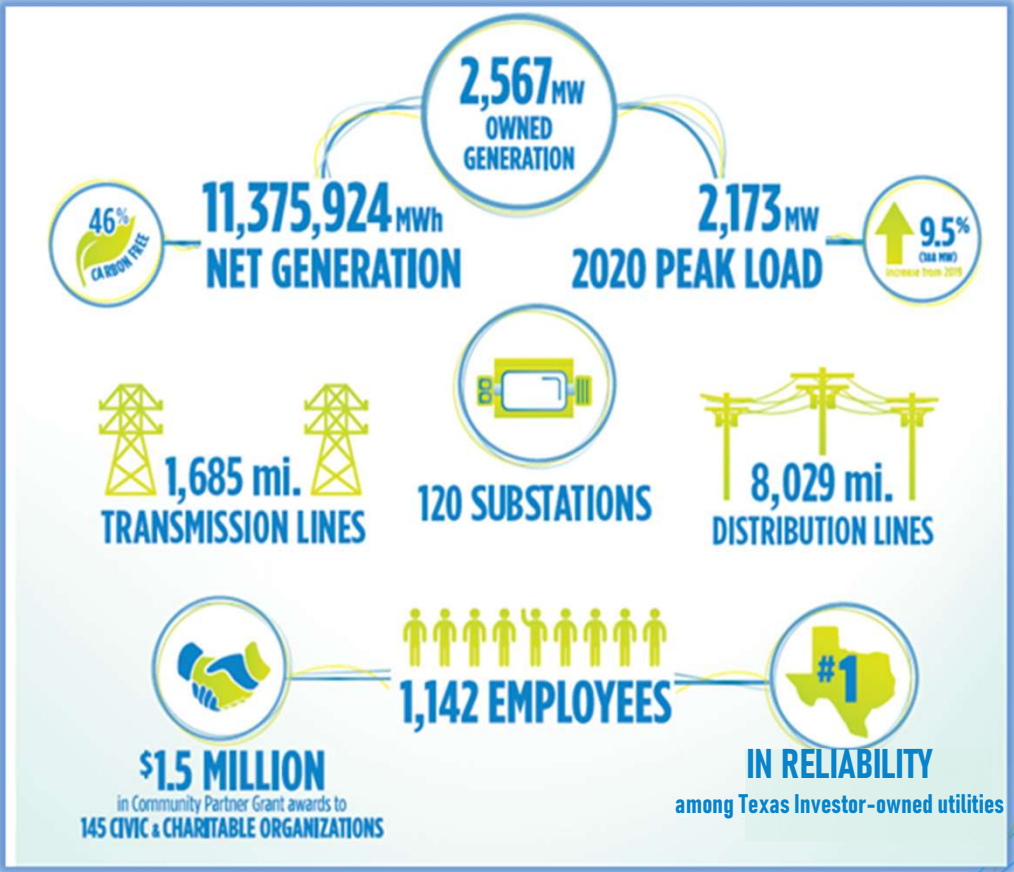
# El Paso Electric Today



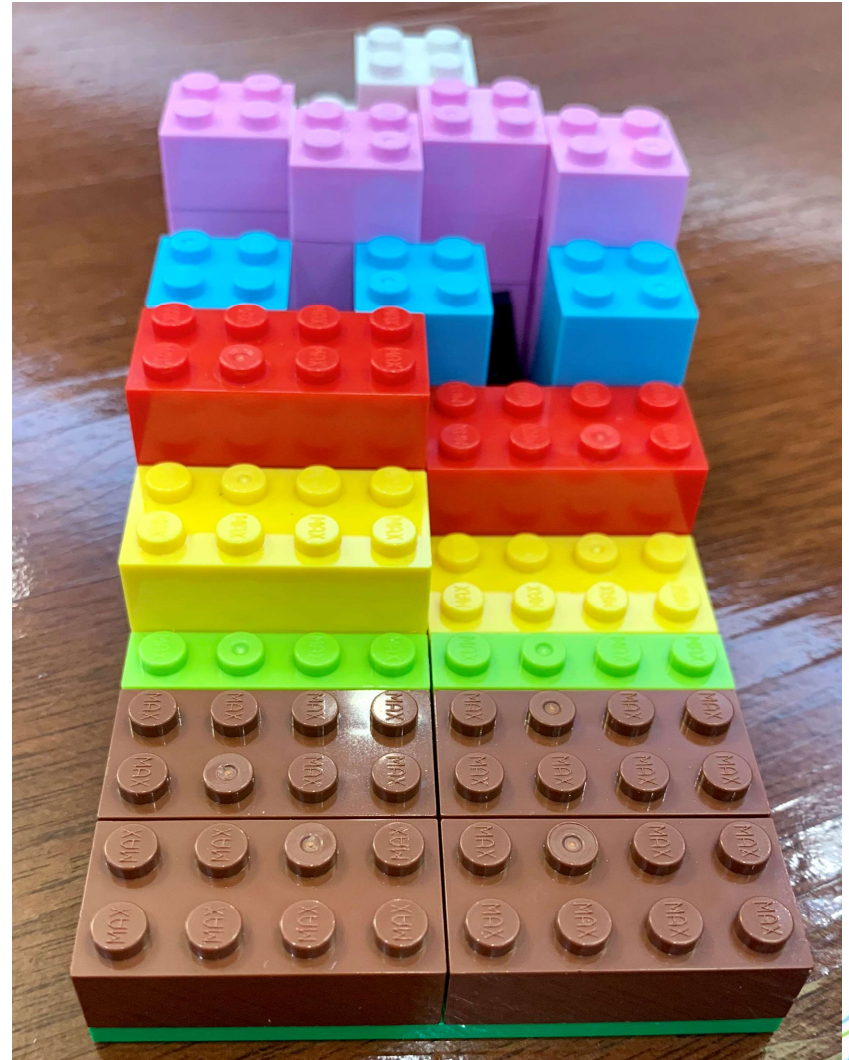
El Paso Electric is a regulated, vertically integrated electric utility providing **generation, transmission and distribution service.**



# El Paso Electric Today





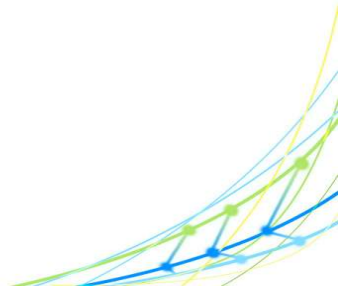





# Enterprise Analytics

## Call to Action

- **Use the Local Generation Dashboard**
  - Ask questions to the plants about data you find/see in GEAR
- **ELT Support**
  - Continue the advancement of Data Analytics throughout the EPE enterprise.







Welcome to the information age. Data, data, everywhere, but no one knows a thing.

Roger Kimball

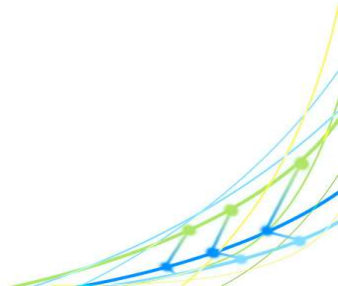
“ quote fancy



## Project Goals

**“In God we trust, all others bring data.”**

- **Demonstrate what is possible with data**
- **Enhance Situational Awareness**
- **Provide Insight to Executives and Power Generation Management**
- **Support Data Driven Decision making**
- **Garner a win with Executive Leadership Team**



# Strategic Plan Alignment

- **Build a Trusted Partnership with Customers and Community**
- **Drive a Work Culture of Empowerment, Accountability, and Inclusion**
- **Lead Environmental Sustainability**
- **Leverage Technology to Drive Efficiency and Security**

**& Data**



# Leverage Technology & Data to Drive Efficiency and Security

MPS 1							
DATE	TOTAL RESERVE DECIMAL HOURS	EO Start Date	EO End Date	TOTAL HRS	EO Start Date	EO End Date	TOTAL HRS
9/1/2021	5.80	9/1/2021 0:00	9/1/2021 1:33	1:33:00	9/1/2021 11:21	9/2/2021 8:00	12:39:00
9/2/2021	10.78	9/2/2021 0:00	9/2/2021 8:33	8:33:00	9/2/2021 11:20	9/3/2021 8:00	12:40:00
9/3/2021	10.67	9/3/2021 0:00	9/3/2021 8:46	8:46:00	9/3/2021 19:59	9/3/2021 23:30	12:34:00
9/4/2021	14.40	9/4/2021 12:20	9/4/2021 21:56	9:36:00			0:00:00
9/5/2021	17.07	9/5/2021 11:16	9/5/2021 18:12	6:56:00			0:00:00
9/6/2021	12.32	9/6/2021 11:50	9/6/2021 23:31	11:41:00			0:00:00
9/7/2021	17.73	9/7/2021 19:29	9/7/2021 22:46	3:17:00			0:00:00
9/8/2021	12.90	9/8/2021 11:07	9/8/2021 22:56	11:49:00			0:00:00
9/9/2021	10.03	9/9/2021 8:20	9/9/2021 23:28	15:08:00			0:00:00
9/10/2021	24.00			0:00:00			0:00:00
9/11/2021	16.32	9/11/2021 13:00	9/11/2021 20:41	7:41:00			0:00:00
9/12/2021	15.33	9/12/2021 12:46	9/12/2021 21:28	8:42:00			0:00:00
9/13/2021	12.35	9/13/2021 12:10	9/13/2021 23:46	11:36:00			0:00:00
9/14/2021	REP7	9/14/2021 13:00	9/14/2021 23:34	10:34:00			0:00:00

Unit 6a Date	Gen Meter	MWH Gross	U.S.S. Meter	MWH U.S.S.	E.S.S. Meter	MWH E.S.S.	MWH Net
8/31/2021	151030	12948	0	4521	2	0	
9/1/2021	151030	0	12948	0	4522	1	0
9/2/2021	151030	0	12948	0	4525	3	0
9/3/2021	151030	0	12948	0	4526	1	0
9/4/2021	151030	0	12948	0	4528	2	0
9/5/2021	151030	0	12948	0	4528	2	0

UNIT	START DATE	COMPLETED DATE	STARTS	LENGTH	CAUSE
U1	8/21/2021 15:54:00	8/21/2021 15:54:00	1	0:00	Block trip, 1st condenser steam generator...
U1	8/21/2021 15:54:00	8/21/2021 15:54:00	1	0:00	Block trip, 1st condenser steam generator...
U1	8/21/2021 15:54:00	8/21/2021 15:54:00	1	0:00	Block trip, 1st condenser steam generator...
U1	8/21/2021 15:54:00	8/21/2021 15:54:00	1	0:00	Block trip, 1st condenser steam generator...
U1	8/21/2021 15:54:00	8/21/2021 15:54:00	1	0:00	Block trip, 1st condenser steam generator...

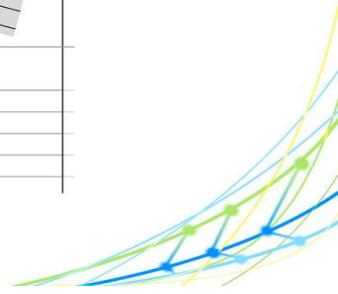
DATE	NET METER KWH DELIVERED	MW DEL	S.S. AUX METER KWH DELIVERED	SS MW	NET METER KWH RECEIVED	M.W. REC'D	MWH Net
9/1/2021	889570	443	31469	15.73	13484	8	421
9/2/2021	886389	966	31483	15.74	13491	4	705
9/3/2021	888196	841	31501	15.75	13497	6	948
9/4/2021	888849	653	31515	15.76	13503	3	827
9/5/2021			31528	15.77		0	0
9/6/2021						6	640
9/7/2021						2	0
9/8/2021						6	1267281
9/9/2021						7	1268499
9/10/2021						8	1269605
9/11/2021						0	1270926
9/12/2021						0	
9/13/2021						0	
9/14/2021						0	

UNIT 6	Gross MW	StServ	Em S.S.	OL Hrs	MMBTU	OH MMBTU
EOM	1259657	71776	9314	24:00:00	13,850	0
1	1260933	71857	9314	24:00:00	16,099	
2	1262328	71942	9314	24:00:00	15,774	
3	1263665	72026	9314	24:00:00	14,577	
4	1264894	72109	9314	24:00:00	12,616	
5	1266001	72189	9314	24:00:00	14,724	
6	1267281	72270	9314	24:00:00	14,418	
7	1268499	72350	9314	24:00:00	12,964	
8	1269605	72427	9314	24:00:00	15,488	
9	1270926	72509	9314	24:00:00	12,627	
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						

DATE	MW TOT U1	MW TOT U2	MW TOT U3	MW TOT U4	MPS TOTAL	MW SS MPS TOTAL
9/1/2021	938.0	798.0	0.0	751.0	2487.0	66.0
9/2/2021	1012.0	882.0	0.0	0.0	1894.0	49.0
9/3/2021	985.0	570.0	0.0	0.0	1606.0	63.0
9/4/2021	721.0	0.0	0.0	0.0	810.0	48.0
9/5/2021	345.0	0.0	0.0	0.0	1662.0	36.0
9/6/2021	761.0	0.0	0.0	0.0	3409.0	46.0
9/7/2021	903.0	11.0	0.0	885.0	1606.0	75.0
9/8/2021	923.0	520.0	0.0	465.0	3872.0	82.0
9/9/2021	1124.0	662.0	1187.0	799.0	3586.0	79.0
9/10/2021	0.0	986.0	1791.0	991.0	3685.0	84.0
9/11/2021	579.0	928.0	1762.0	1028.0	1617.0	83.0
9/12/2021	702.0	1111.0	1667.0	500.0	639.0	3706.0

Reviewed by: [Justin Brown/ml - 10/01/21](#) Verified by: [Jorge Garcia/10/04/21](#)

MONTH	DATE	Gross MW (ALL)	OUTAGE DESCRIPTION	Outage Type	Outage Start Time	Outage End Time	Gross MW (ALL)	OUTAGE DESCRIPTION	Outage Type	Outage Start Time	Outage End Time	Gross MW (ALL)	OUTAGE DESCRIPTION
9/1/2021	9/1/2021	50	Unit on Reserve				50	Unit On Line				150	Unit On Line
9/2/2021	9/2/2021	50	Shutdown as if 7/28/21				50					150	
9/3/2021	9/3/2021	50					50					150	
9/4/2021	9/4/2021	50					50					150	
9/5/2021	9/5/2021	50					50					150	
9/6/2021	9/6/2021	50					50					150	

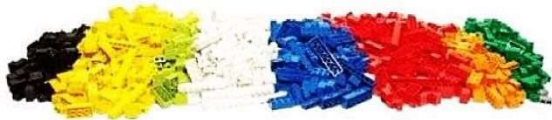


# GEAR- Overview

DATA



SORTED



ARRANGED



PRESENTED VISUALLY



Key Performance Indicators System
Welcome EPECAD\AARZAG1

Home • EAF • Uploads • Failed Starts • Safety • PM Compliance/ PMCM • T & D • Reports • Catalogs • Admin •

---

**EAF DASHBOARD**

Filter Clear

Plant:  Event Type:

Unit	Max Capacity	Derate Amount	Current Status	Online	Derate	Inactive	Outage	Reserve	Event Date	MW Unit is Good	Outage Type	Description	PSSAvr	Estimated Date of Return	AGC
Copper	69.00		Reserve	0	0	0	0	0							
Montana 1	93.00		Reserve	0	0	0	0	*							
Montana 2	93.00		Reserve	0	0	0	0	*							
Montana 3	93.00		Outage	0	0	0	*	0							
Montana 4	93.00		Online	*	0	0	0	0							
Newman 1	78.00	28.00	Derate	0	*	0	0	0							

**EAF Target**  
REFRESHED: 9:19:50 AM

**EFOR**  
REFRESHED: 9:19:50 AM

**Actuals vs Budget O&M 2021**  
REFRESHED: YESTERDAY, 7:25:01 ...

**Actuals vs Budget Capital 20...**  
REFRESHED: YESTERDAY, 7:25:01 ...

**Number of Safety Incidents**  
REFRESHED: 9:19:50 AM

**Available Capacity**  
REFRESHED: 9:17:43 AM

1666

**Peak Demand**  
REFRESHED: 9:17:43 AM

1002

**Major Outages in the Next 60 Days**

Unit Name	Task Name	Start	Finish	Duration(Days)
Newman 1	SUMMER PREP	11/27/21	12/17/21	20
Newman 4GT1	Combustor Inspection	10/30/21	11/19/21	20
Newman 4GT2	Combustor Inspection	10/30/21	11/19/21	20
Newman 4ST	SUMMER PREP	10/30/21	11/19/21	20
Rio Grande 8	Major Inspection - HP/IP/LP Turbine & Valve Inspection	11/13/21	02/11/22	90
<b>Total</b>				<b>170</b>

**Total Gallons**  
REFRESHED: 9:03:01 AM

1,449M

**Number or Exceedance**  
REFRESHED: 9:19:50 AM

36

**Number of Forced Outages**  
REFRESHED: 9:19:50 AM

144

**Number of Failed Starts**  
REFRESHED: 9:19:50 AM

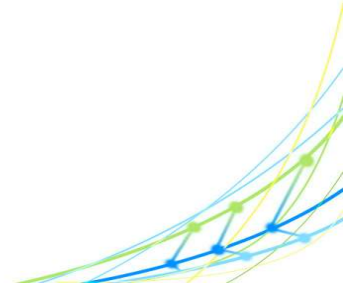
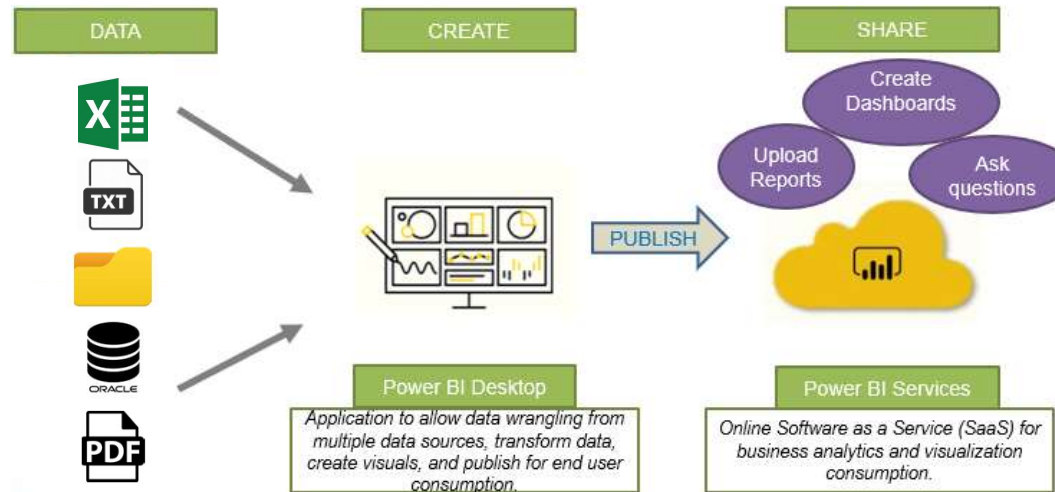
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**Gas Comparison Variance**  
STILL PENDING VERIFICATION

41.81

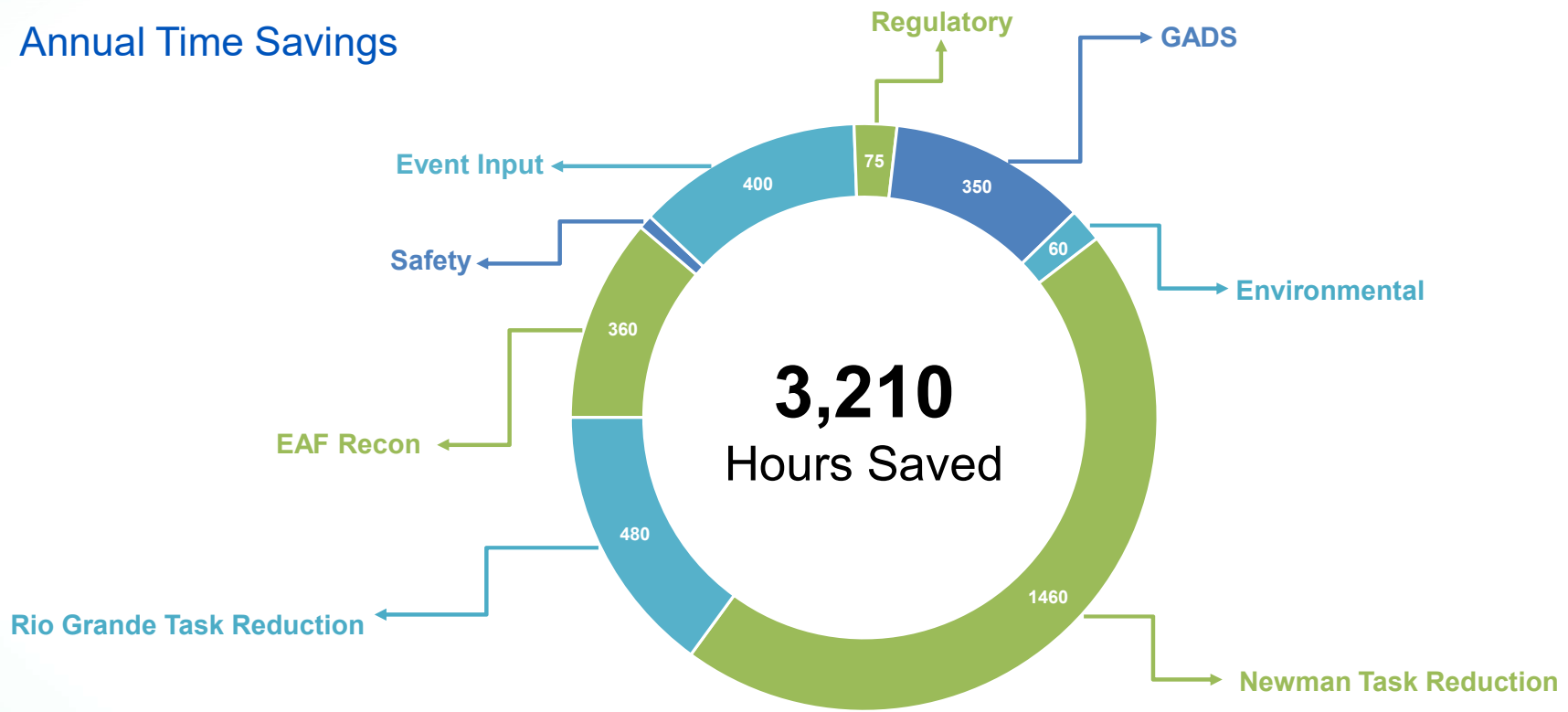
# Strategic Plan Alignment

Leverage Technology & Data to Drive Efficiency and Security



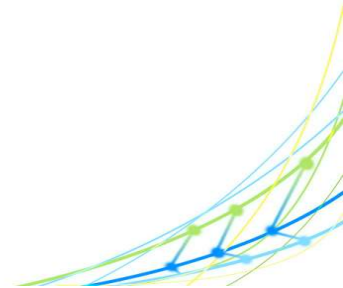
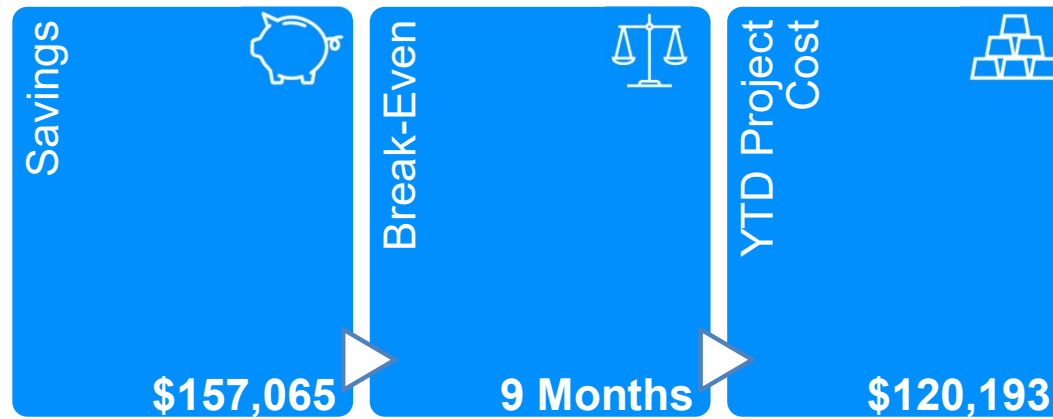
# GEAR

## Annual Time Savings



# GEAR

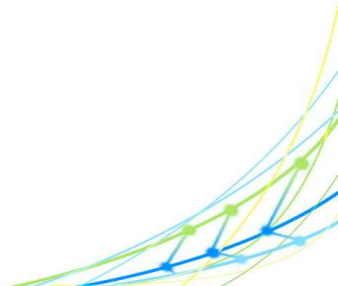
Annual EPE Win!





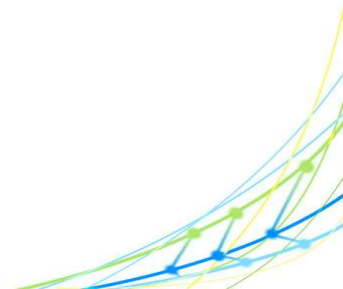
# GEAR

## Dashboard Concept to Reality

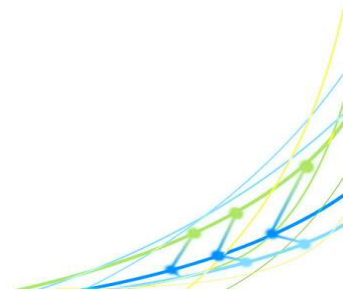


# GEAR

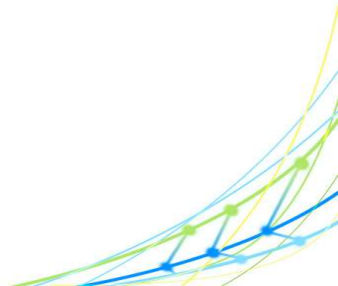
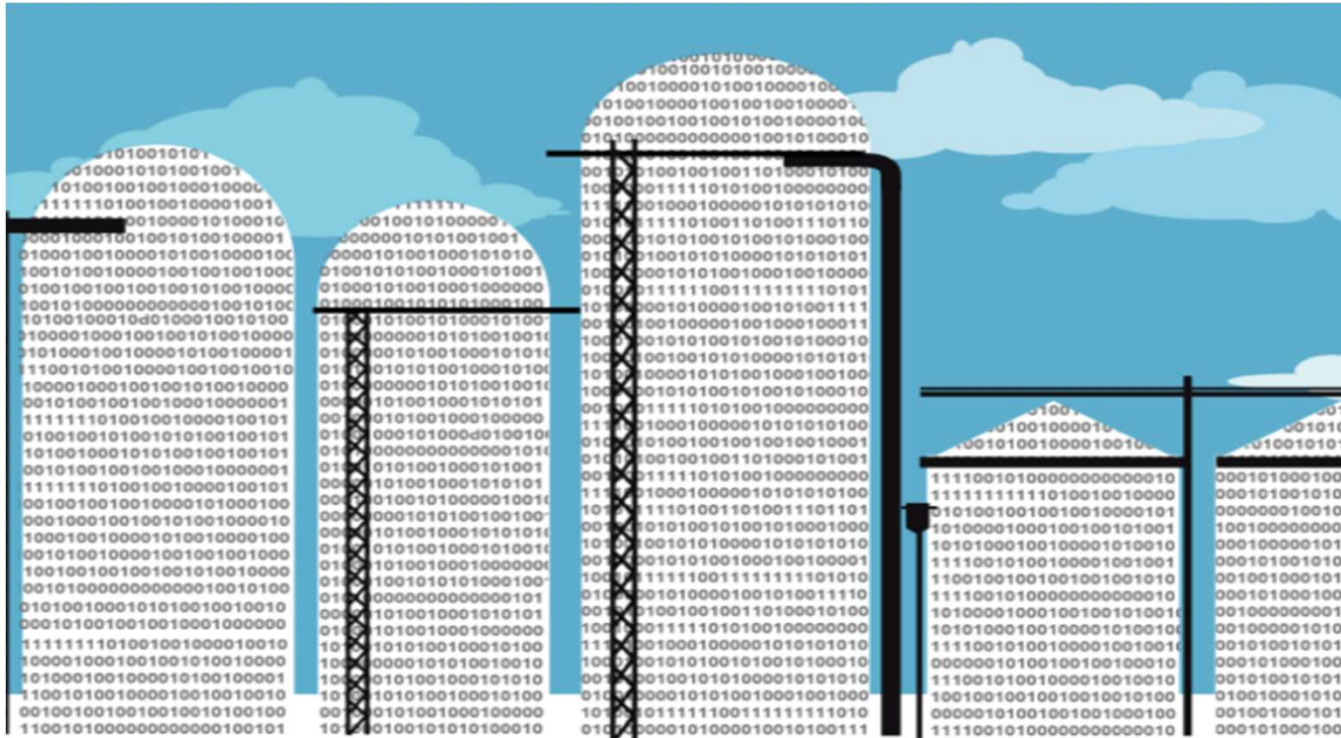
## Dashboard Concept to Reality



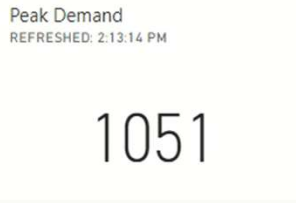
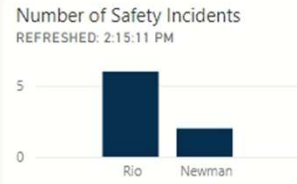
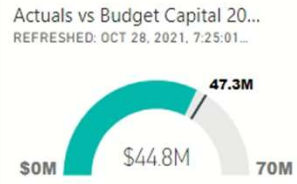
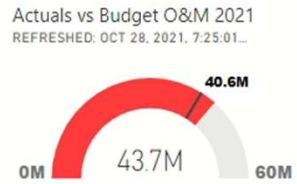
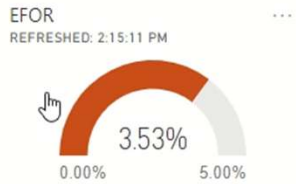
# Leveraging the Data



# Leveraging Data and Eliminating Data Silos



Ask a question about your data



**Major Outages in the Next 60 Days**

Unit Name	Task Name	Start	Finish	Duration(Days)
Newman 1	SUMMER PREP	11/27/21	12/17/21	20
Rio Grande 8	Major Inspection - HP/IP/LP Turbine & Valve Inspection	11/13/21	02/11/22	90
<b>Total</b>				<b>110</b>



- Performance Overview
- Reliability
- Safety
- Generation
- Gas Use Comparison
- Unit Information

### Local Power Plant Scorecard

GENERATION	2021	2020	2021		
RELIABILITY	94.17% Peak EAF	88.98% Peak EAF	Number of Failed Starts 6	Gross Generation 2.8M	Total Number of Safety Incidents 8
SAFETY	3.53% EFOR Peak	9.74% EFOR Peak	Number of events > 100 hours 5	MMBTU 26M	Number of OSHA Recordables 1
UNIT INFORMATION	94.59% YTD EAF	89.29% YTD EAF	Number of Forced Outages 73	Heat Rate 18.36	Number of Vehicle Incidents 2
	3.53% EFOR	9.74% EFOR	Number or Exceedance 34		
	61,721 Available Hours	59,259 Available Hours			
	47,465 Service Hours	48,070 Service Hours			
	2,967 Total Outage Hours	6,093 Total Outage Hours			

- Plant Name
- Montana
  - Newman
  - Rio

- Peak
- No
  - Yes



Filters

Performance Overview

- Reliability
- Safety
- Generation
- Gas Use Comparison
- Unit Information

Click here to follow link **Local Power Plant Scorecard**

GENERATION	2021	2020	2021		
RELIABILITY	94.17% Peak EAF	88.98% Peak EAF	Number of Failed Starts <b>6</b>	Gross Generation <b>2.8M</b>	Total Number of Safety Incidents <b>8</b>
SAFETY	3.53% EFOR Peak	9.74% EFOR Peak	Number of events > 100 hours <b>5</b>	MMBTU <b>26M</b>	Number of OSHA Recordables <b>1</b>
UNIT INFORMATION	94.59% YTD EAF	89.29% YTD EAF	Number of Forced Outages <b>73</b>	Heat Rate <b>18.36</b>	Number of Vehicle Incidents <b>2</b>
	3.53% EFOR	9.74% EFOR	Number or Exceedance <b>34</b>		
	<b>61,721</b> Available Hours	<b>59,259</b> Available Hours			
	<b>47,465</b> Service Hours	<b>48,070</b> Service Hours			
	<b>2,967</b> Total Outage Hours	<b>6,093</b> Total Outage Hours			

- Plant Name
- Montana
  - Newman
  - Rio

- Peak
- No
  - Yes



Filters

Search

There aren't any filters to display.



Ask a question about your data

**EAF Target**  
REFRESHED: 2:15:11 PM



**EFOR**  
REFRESHED: 2:15:11 PM



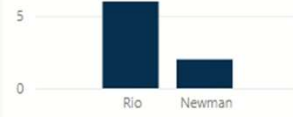
**Actuals vs Budget O&M 2021**  
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**Actuals vs Budget Capital 20...**  
REFRESHED: OCT 28, 2021, 7:25:01...



**Number of Safety Incidents**  
REFRESHED: 2:15:11 PM



**Available Capacity**  
REFRESHED: 2:13:14 PM

1580

**Peak Demand**  
REFRESHED: 2:13:14 PM

1051

**Major Outages in the Next 60 Days**

Unit Name	Task Name	Start	Finish	Duration(Days)
Newman 1	SUMMER PREP	11/27/21	12/17/21	20
Rio Grande 8	Major Inspection - HP/IP/LP Turbine & Valve Inspection	11/13/21	02/11/22	90
<b>Total</b>				<b>110</b>

**Total Gallons**  
REFRESHED: 2:07:46 PM

1,449M

**Number of Exceedance**  
REFRESHED: 2:15:11 PM

34

**Number of Forced Outages**  
REFRESHED: 2:15:11 PM

144

**Number of Failed Starts**  
REFRESHED: 2:15:11 PM

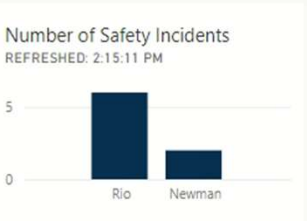
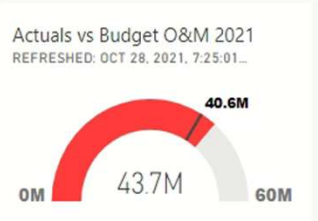
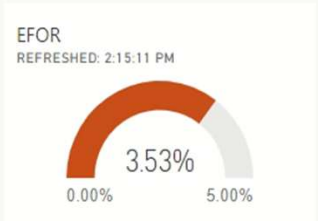
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**Gas Comparison Variance**  
STILL PENDING VERIFICATION

46.71

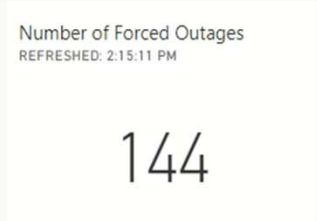


Ask a question about your data



**Major Outages in the Next 60 Days**

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Newman 1	SUMMER PREP	11/27/21	12/17/21	20
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<b>Total</b>				<b>110</b>



Ask a question about your data

EAF Target  
REFRESHED: 2:15:11 PM



EFOR  
REFRESHED: 2:15:11 PM



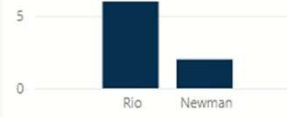
Actuals vs Budget O&M 2021  
REFRESHED: OCT 28, 2021, 7:25:01...



Actuals vs Budget Capital 20...  
REFRESHED: OCT 28, 2021, 7:25:01...



Number of Safety Incidents  
REFRESHED: 2:15:11 PM



Available Capacity  
REFRESHED: 2:13:14 PM

1580

Peak Demand  
REFRESHED: 2:13:14 PM

1051

Major Outages in the Next 60 Days

Unit Name	Task Name	Start	Finish	Duration(Days)
Newman 1	SUMMER PREP	11/27/21	12/17/21	20
Rio Grande 8	Major Inspection - HP/IP/LP Turbine & Valve Inspection	11/13/21	02/11/22	90
<b>Total</b>				<b>110</b>

Total Gallons  
REFRESHED: 2:07:46 PM

1,449M

Number of Exceedance  
REFRESHED: 2:15:11 PM

34

Number of Forced Outages  
REFRESHED: 2:15:11 PM

144

Number of Failed Starts  
REFRESHED: 2:15:11 PM

6

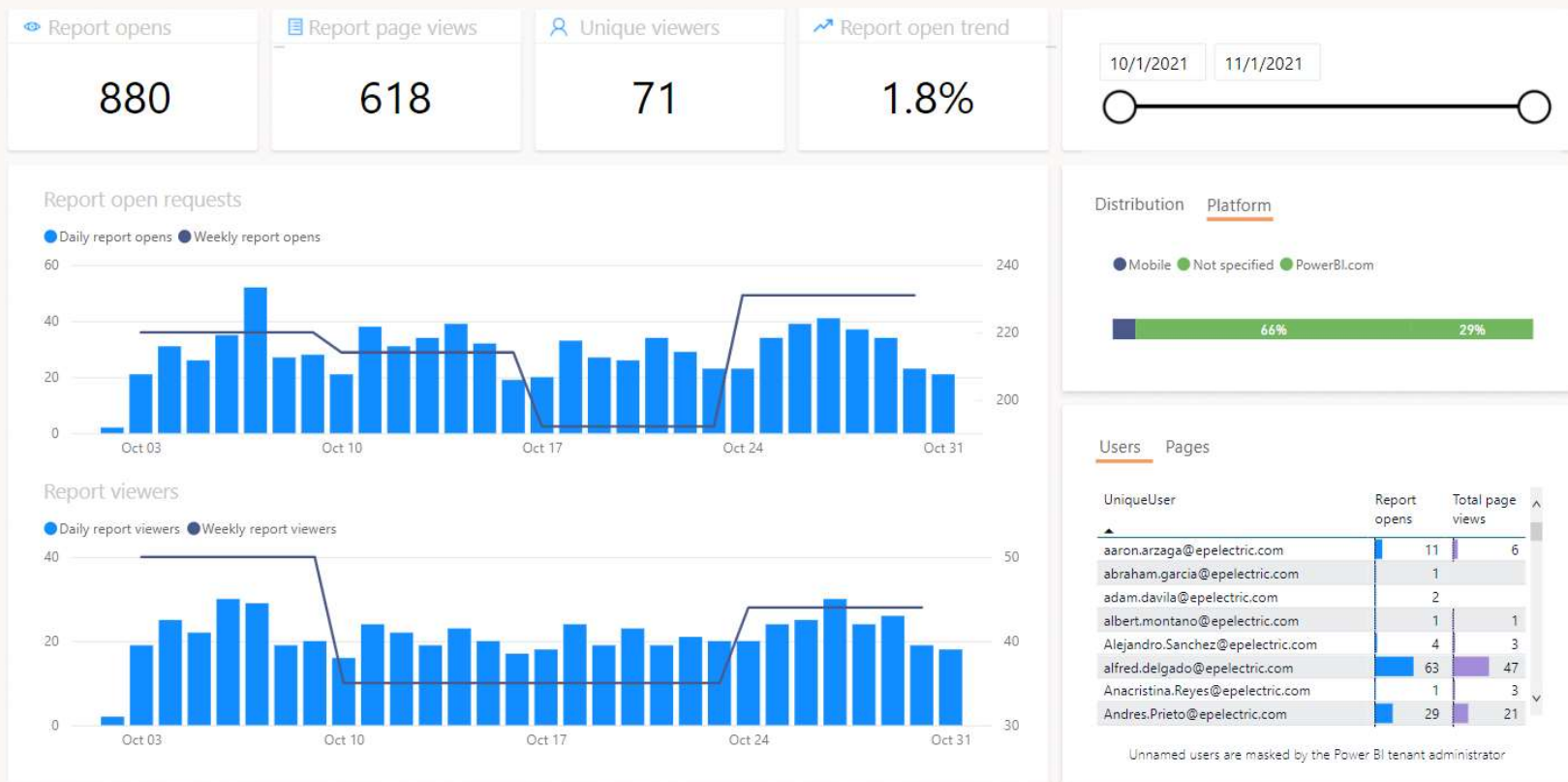
Gas Comparison Variance  
STILL PENDING VERIFICATION

46.71

# Measuring Success

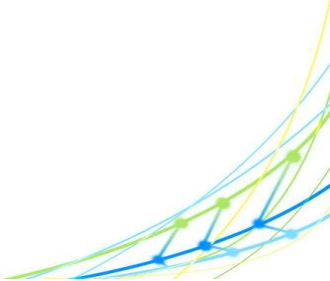
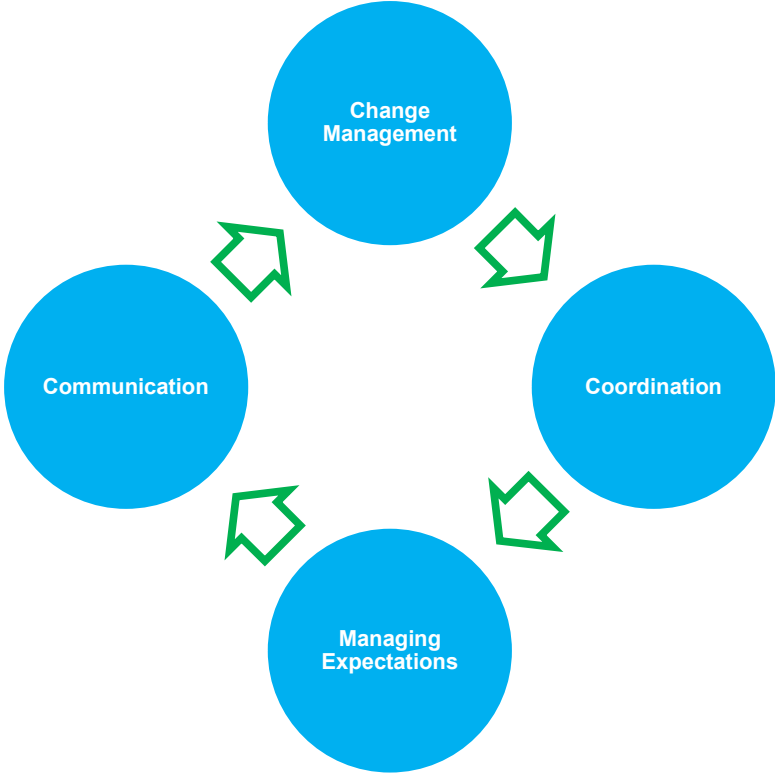
## Usage Metrics: Daily Generation Report

Rank 1 across 33 reports in the organization



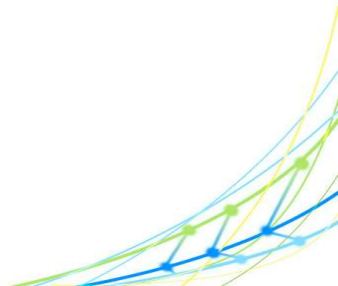
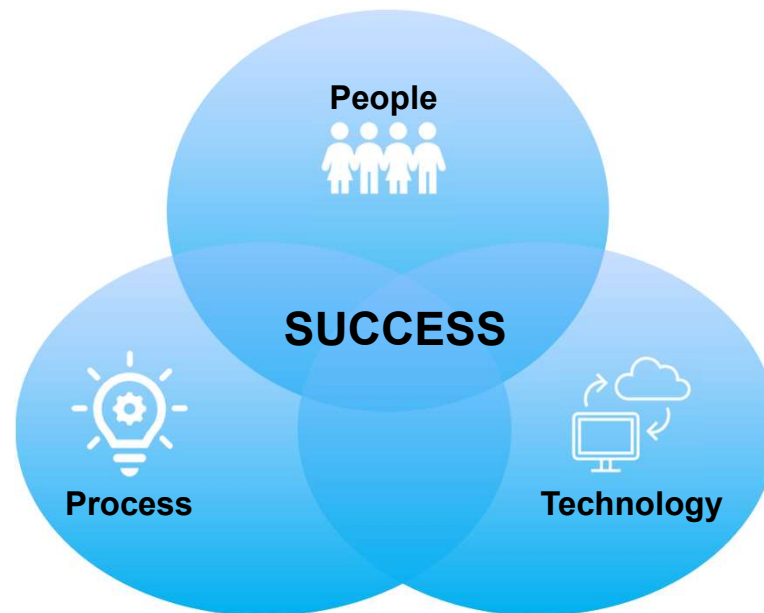
# GEAR

## Lessons Learned



# Enterprise Analytics

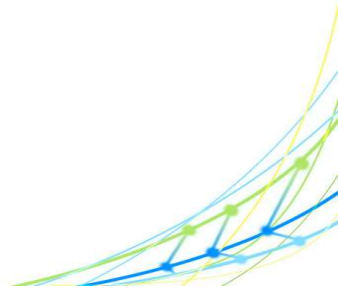
## Enterprise Analytics Accomplishments



# Project Successes

## Enterprise Advanced Analytics Department

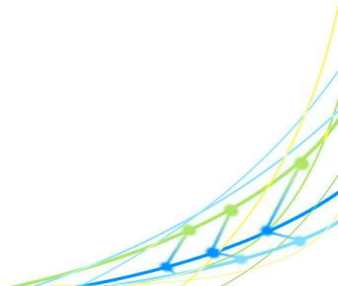
- **Got the win we wanted with our Executive Team!**
- **Support for additional personnel**
- **Creation of dashboard for Executive Leadership Team**
- **Exposure to departments throughout EPE**
  - Resulting in more demand
- **Dashboard presentation to Senior Leadership Team**
- **Dashboard presentation in company wide townhall**
- **It may take you years and tears, but you will get there!**



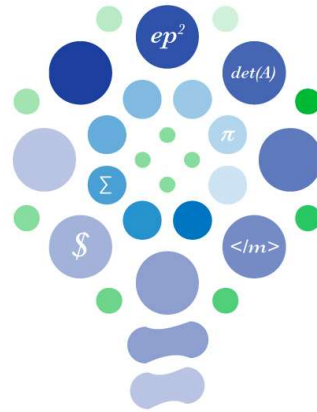
# Enterprise Advanced Analytics

Where are we going next?

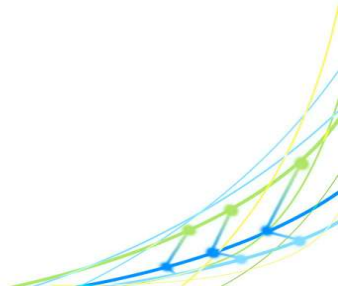
- **ELT Dashboard**
- **Supply Chain KPI Visualization**
- **E-Bill Adoption Propensity Model**
- **Forensic Audit Visualization**
- **Customer Survey Results Analysis**



Questions?



**data**watts





# THANKS FOR ATTENDING

*Please fill out an evaluation form and drop it in the collection basket located at the back of the room.*

*To learn about membership in the Utility Analytics Institute, please visit [www.utilityanalytics.com](http://www.utilityanalytics.com)*



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